

This notice in TED website: <http://ted.europa.eu/udl?uri=TED:NOTICE:176949-2010:TEXT:EN:HTML>

UK-Perth: power distribution cables

2010/S 117-176949

CONTRACT NOTICE - UTILITIES

Works

SECTION I: CONTRACTING ENTITY

I.1) NAME, ADDRESSES AND CONTACT POINT(S)

SSE plc
Inveralmond House, 200 Dunkeld Road
Contact: Delivery Manager
Attn: Gerry Sweeney
PH1 3AQ Perth
UNITED KINGDOM
Tel. +44 1738456857
E-mail: ps.procurement@sse.com
Fax +44 1738456255

Further information can be obtained at: As in above-mentioned contact point(s)

Specifications and additional documents (including documents for a dynamic purchasing system) can be obtained at: As in above-mentioned contact point(s)

Tenders or requests to participate must be sent to: As in above-mentioned contact point(s)

I.2) MAIN ACTIVITY OR ACTIVITIES OF THE CONTRACTING ENTITY

Electricity

SECTION II: OBJECT OF THE CONTRACT

II.1) DESCRIPTION

II.1.1) Title attributed to the contract by the contracting entity

Kintyre to Hunterston Subsea Cable Installation.

II.1.2) Type of contract and location of works, place of delivery or of performance

Works
Design and execution
Main site or location of works South West Scotland.
NUTS code UKM37

II.1.3) The notice involves

A public contract

II.1.4) Information on framework agreement

II.1.5) Short description of the contract or purchase(s)

As part of a system reinforcement scheme, Scottish Hydro Electric Transmission Limited (SHETL) intends to install a 132 kV or 220 kV ac subsea cable link between the Kintyre peninsula and Hunterston.

The proposed reinforcement creates a new substation near Crossaig on the Kintyre peninsula and a subsea cable crossing to connect to the existing 132 kV network at Hunterston on the Ayrshire coast.

The subsea link will comprise two circuits with a proposed rating of around 240 MVA for each circuit. The length of the subsea crossing is currently estimated at 43 km, with additional land sections of 1 km at the Kintyre end (near Crossaig) and 3.5 km at the Hunterston end (to the existing Hunterston 132 kV substation site).

II.1.6) Common procurement vocabulary (CPV)

31320000, 65300000, 45310000, 45315100, 45317300

II.1.7) Contract covered by the Government Procurement Agreement (GPA)

Yes

II.1.8) Division into lots

No

II.1.9) Variants will be accepted

No

II.2) QUANTITY OR SCOPE OF THE CONTRACT

II.2.1) Total quantity or scope

As part of a system reinforcement scheme, Scottish Hydro Electric Transmission Limited (SHETL) intends to install a 132 kV or 220 kV ac subsea cable link between the Kintyre peninsula and Hunterston.

The proposed reinforcement creates a new substation near Crossaig on the Kintyre peninsula and a subsea cable crossing to connect to the existing 132 kV network at Hunterston on the Ayrshire coast.

The subsea link will comprise two circuits with a proposed rating of around 240 MVA for each circuit. The length of the subsea crossing is currently estimated at 43 km, with additional land sections of 1 km at the Kintyre end (near Crossaig) and 3.5 km at the Hunterston end (to the existing Hunterston 132 kV substation site).

Interested parties should be able to demonstrate the following:

— An expert knowledge of all aspects of subsea power cable system engineering design including deep water cable design,

— Suitable in-house manufacturing plant capable of manufacturing XLPE insulated subsea cable up to and including 220 kV with as few factory made joints as possible,

— Prequalification and type approval testing in accordance with recognised international standards and recommendations such as documents published by IEC and CIGRE,

— A proven and reliable service record for the supply of HV and EHV subsea cable systems,

— An expert knowledge of all aspects of subsea power cable system installation and burial engineering design including deep water design,

— A proven, safe and reliable record for the installation, including deep water installation, burial, jointing, testing and commissioning of HV and EHV subsea cable systems.

Interested parties should submit relevant supporting documentation.

II.2.2) Options

No

II.3) DURATION OF THE CONTRACT OR TIME LIMIT FOR COMPLETION

SECTION III: LEGAL, ECONOMIC, FINANCIAL AND TECHNICAL INFORMATION

III.1) CONDITIONS RELATING TO THE CONTRACT

III.1.1) Deposits and guarantees required

III.1.2) Main financing conditions and payment arrangements and/or reference to the relevant provisions regulating them

III.1.3) Legal form to be taken by the grouping of economic operators to whom the contract is to be awarded

III.1.4) Other particular conditions to which the performance of the contract is subject

No

III.2) **CONDITIONS FOR PARTICIPATION**

III.2.1) **Personal situation of economic operators, including requirements relating to enrolment on professional or trade registers**

III.2.2) **Economic and financial capacity**

Last 3 years validated company accounts.

Dun and Bradstreet report.

III.2.3) **Technical capacity**

Information and formalities necessary for evaluating if requirements are met Interested parties should be able to demonstrate the following:

— An expert knowledge of all aspects of subsea power cable system engineering design including deep water cable design,

— Suitable in-house manufacturing plant capable of manufacturing XLPE insulated subsea cable up to and including 220 kV with as few factory made joints as possible,

— Prequalification and type approval testing in accordance with recognized international standards and recommendations such as documents published by IEC and CIGRE,

— A proven and reliable service record for the supply of HV and EHV subsea cable systems,

— An expert knowledge of all aspects of subsea power cable system installation and burial engineering design including deep water design,

— A proven, safe and reliable record for the installation, including deep water installation, burial, jointing, testing and commissioning of HV and EHV subsea cable systems.

Interested parties should submit relevant supporting documentation.

III.2.4) **Reserved contracts**

No

III.3) **CONDITIONS SPECIFIC TO SERVICES CONTRACTS**

III.3.1) **Execution of the service is reserved to a particular profession**

No

III.3.2) **Legal persons should indicate the names and professional qualifications of the staff responsible for the execution of the service**

No

SECTION IV: PROCEDURE

IV.1) **TYPE OF PROCEDURE**

IV.1.1) **Type of procedure**

Negotiated

Candidates have already been selected No

IV.2) **AWARD CRITERIA**

IV.2.1) **Award criteria**

The most economically advantageous tender in terms of the criteria stated in the specifications or in the invitation to tender or to negotiate

IV.2.2) **An electronic auction will be used**

No

IV.3) **ADMINISTRATIVE INFORMATION**

- IV.3.1) **File reference number attributed by the contracting entity**
10.0558
- IV.3.2) **Previous publication concerning the same contract**
No
- IV.3.3) **Conditions for obtaining specifications and additional documents**
Payable documents No
- IV.3.4) **Time limit for receipt of tenders or requests to participate**
30.6.2010 - 12:00
- IV.3.5) **Language(s) in which tenders or requests to participate may be drawn up**
English.
- IV.3.6) **Minimum time frame during which the tenderer must maintain the tender**
- IV.3.7) **Conditions for opening tenders**

SECTION VI: COMPLEMENTARY INFORMATION

- VI.1) **THIS IS A RECURRENT PROCUREMENT**
No
- VI.2) **CONTRACT(S) RELATED TO A PROJECT AND/OR PROGRAMME FINANCED BY COMMUNITY FUNDS**
No
- VI.3) **ADDITIONAL INFORMATION**
- VI.4) **PROCEDURES FOR APPEAL**
- VI.4.1) **Body responsible for appeal procedures**
- VI.4.2) **Lodging of appeals**
- VI.4.3) **Service from which information about the lodging of appeals may be obtained**
- VI.5) **DATE OF DISPATCH OF THIS NOTICE:**
17.6.2010