
2009 Request for Proposals
For Wind Renewable
Energy Resources

Tucson Electric Power Inc.
UNS Electric Inc.

Issued May 19, 2009

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Tucson Electric Power Company

Mailing Address: P.O. Box 711, Tucson, AZ 85702
Located at: 4350 E. Irvington Road, Tucson, AZ 85714

1.0 Introduction

Tucson Electric Power Company (“**TEP**”) and its affiliate UNS Electric Inc., (“**UNSE**”) are jointly soliciting proposals from parties interested in providing renewable energy and associated credits from wind resources only to TEP and UNSE through power purchase agreements and/or the ownership of generation assets. This request for proposal package (“**RFP**”) includes a description of the products requested, energy delivery points, energy scheduling and dispatching requirements, and a detailed outline of the bid process, including relevant dates, contact information, and proposal submission requirements.

TEP/UNSE’s annual aggregate renewable energy purchase and delivery target under this RFP is approximately 100,000 MWh. TEP/UNSE will only consider wind generation resources for this RFP.

In the future, in order for TEP and UNSE to comply with the Arizona Corporation Commission’s Renewable Energy Requirements, we will be looking to increase our renewable energy production by approximately 50,000 MWh per year through 2015, and by 100,000 MWh per year from 2016 through 2025. Participants in this RFP are encouraged to submit proposals that include the ability for future expansion.

1.1 Purpose

The objective of this RFP is to solicit competitive proposals for the procurement of cost effective wind-generated renewable energy that will contribute to the diversification of TEP’s and UNSE’s internal fuel resources, reduce environmental impact of new resources, and provide environmental attributes as part of TEP’s and UNSE’s Arizona Corporation Commission (“**ACC**”) Renewable Energy Standard and Tariff (“**REST**”) requirements. TEP/UNSE will evaluate all proposals that, in TEP/UNSE’s opinion, provide both economic and non-economic benefits to TEP/UNSE and their customers as more fully described below.

Proposals must be received prior to noon (MST) on the Closing Date to be considered. Proposals received after the instant of noon (12:00:00 MST) on the Closing Date will, at TEP/UNSE’s discretion, either be returned to the bidder unopened, or disregarded with or without notification to the bidder. A proposal may be withdrawn by the bidder by written notice to TEP/UNSE at any time prior to the Closing Date.

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TEP, UNSE and all other affiliates will not submit bids in response to this RFP. However, TEP and UNSE do reserve the right to use internal renewable energy generation project cost projections when performing the evaluation of the qualified bids received.

1.2 Proposal Schedule

RFP Issue Date:	May 22, 2009
Bidder Teleconference:	June 3, 2009, 1:30 pm (MST)
Bidder Teleconference Phone Number:	877-222-9054, pin. 907312
Proposal Closing Date:	June 30, 2009
Short List Notification (if any):	July 15, 2009
Successful Bidder Notification (if any):	August 14, 2009
Complete Negotiations (Targeted):	September 30, 2009
Preferred Energy Delivery Start:	October, 2010 (earlier start dates acceptable)

All Proposals and refreshed bids are to be submitted to TEP/UNSE's Primary Contact Person by either:

Email to: ctilghman@tep.com

or by mail to: **Carmine A. Tilghman**
Tucson Electric Power Company
3950 E. Irvington Road
Mail Stop SC115
Tucson, AZ 85714

TEP will not accept proposals after the closing date.

Questions regarding either the solicitation process or products specified herein should be directed to the RFP Website at: <http://www.uesaz.com/wholesale/> or by contacting Mr. Carmine Tilghman at (520)745-7108.

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Any and all bidders will be allowed to contact the Primary Contact Person until the closing date. After the closing date, no further questions from bidders will be allowed.

Questions regarding credit terms should be directed to Ms. Barbara McCormick at 520-884-3620.

TEP/UNSE reserves the right to revise the proposal schedule at any time at its sole discretion.

The Short List of Bidders will contain bidders that meet all preliminary proposal requirements set forth in this RFP, and does not represent a proposal acceptance or obligation to accept any proposal.

All proposals submitted shall include guarantee price and terms for at least 6 months from Proposal Closing Date.

All RFP and supporting documents can be found on TEP's website at <http://www.uesaz.com/wholesale/>

2.0 Proposal Summary

TEP/UNSE issues this RFP for the Energy Products and REC Products as defined below. Proposals in response to this RFP shall be delivered to TEP/UNSE at the address set forth in Section 1.2 above. Alternatively, bidders may provide an electronic or CD copy of their proposal to TEP/UNSE by the Closing Date to the address set forth in Section 1.2 above. Text portions of proposals should be in Microsoft Word or Adobe Acrobat format, and spreadsheets or tables should be in Excel format.

All proposals will be considered confidential, and will either be destroyed or archived by TEP/UNSE at the conclusion of the RFP evaluation process. TEP/UNSE reserves the right to contact bidders for purposes of clarifying proposal terms or requesting additional information.

By submitting a proposal in response to this RFP, the bidder agrees that: (1) it has or will obtain the transmission necessary to effect delivery of the Product(s) to acceptable delivery points, (2) its bid or bids constitute a "proposal" that shall remain irrevocable for six months after the Closing Date, (3) if selected as a successful bidder, the bidder and TEP or UNSE will execute a Power Purchase & Sale Agreement ("Agreement"), associated confirmations to effect the purchase of the Products, and a confidentiality agreement with TEP or UNSE in a form acceptable to TEP/UNSE.

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Specific proposal requirements are described below.

2.1 Project Information

TEP/UNSE will only consider proposals for wind generation under this RFP. Each proposal shall include all relevant site and resource information required under this RFP to enable TEP/UNSE to accurately evaluate the impact and risks of the proposal. Specifically, the following information shall be included in each proposal, as applicable, depending on the type of resource proposed:

Site, Zoning and Construction Permitting

Bidder shall provide the number and type of land use and construction permits, if any, required to develop the proposed project, and the impact of the project on areas in close proximity to the project site. For projects not yet built, the Proposals shall also include an explanation of the bidder's plan for acquiring such permits, the status of the permitting process, construction and development schedules, and any rezoning plans considered.

Each proposal shall detail all relevant site ownership, lease agreements, and purchase option information associated with the project site and should include a USGS map of the proposed or existing site.

Proposals shall additionally list all commitments made in connection with obtaining such permits, including those associated with renewable generation plant decommissioning, and shall list all conditions which may trigger such decommissioning.

Technical Information

The bidder shall provide a correlation of the long term wind speed data in the region to the collected resource data at the proposed project site. The proposal should also include a general plot plan showing site location, turbine positions, IEC wind class, annual wind production average capacity factor, proposed wind turbine power curve data, and nameplate ratings of proposed turbine equipment.

Voltage changes of wind systems shall be limited to no more than 0.2% of nominal voltage per second due to changes in wind generation levels.

If available, the proposal should also include turbine blade shadowing studies for light and radio wave impacts and any avian (or bat) impact studies performed for the project site as well as confirmation that the site is not in conflict with any training area requirements of the US armed services. Bidder should also include any droop response for the wind generation.

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If firming is provided for the wind resource, similar information must be provided for the source of the firming generation. Firming energy provided by hydro resources of any size can be used to meet REST requirements providing all provisions of the REST rules are met regarding qualification of hydro for firming purposes. See the REST rules for details. If firming for wind energy resources is provided by hydro resources, bidder needs to specify all information for the firming resources that would be provided for that hydro resource as a stand alone renewable energy resource under this Section 2.1. In addition, bidder shall provide information regarding the firming resource sufficient for TEP/UNSE to determine the reliability of the firming resource and firming agreement, including providing information on limitations to the firming provided.

Site and Cost Impacts

Each proposal should include all relevant information about archeology, wildlife and visibility/viewshed studies that have been conducted for the proposed site, and the results thereof. Proposals should also include documentation of the closest human habitats in proximity to the generation site.

It is further recommended that each proposal include sufficient information to enable TEP/UNSE to evaluate the bidder's development and construction costs of the project, including capital and O&M expenditures during construction, and intended construction funding sources. The bidder should also indicate the renewable generation plant operating agent if bidder will not act in that capacity.

In addition to the information specifically required to be submitted under this RFP, TEP/UNSE encourages bidders to provide any supplemental information that they believe will assist TEP/UNSE in the evaluation process, including technical descriptions of the renewable project (i.e., quantity of generators, equipment specifications, equipment performance characteristics, etc.).

2.2 Description of Products

For utility scale generation projects, TEP/UNSE is interested in purchasing a minimum of 10 MW increments or blocks of renewable energy for a preferred minimum 10-year period to a maximum 20-year period.

TEP/UNSE's annual aggregate renewable energy purchase and delivery target under this RFP is approximately 100,000 MWh. TEP/UNSE will only consider wind generation resources for this RFP.

The ACC will annually review the TEP and UNSE REST Implementation Plans. Depending on the outcome of this review and the ACC's resultant actions, Arizona utilities may be required to revise their renewable energy purchase targets under the REST. TEP/UNSE accordingly reserves the right to reject any and all proposals that may be adversely impacted by ACC actions that may change TEP's or UNSE's annual energy

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goals under the REST. TEP or UNSE will require all proposed contracts resulting from bids to be submitted for ACC approval prior to final bid acceptance.

The evaluation of the bids by TEP and UNSE may include an Arizona economic development factor that will be renewable energy resource and technology dependent.

Renewable energy credits or “green tags” (“**Credits**”) must accompany any energy purchased by TEP/UNSE through this RFP. The bidder must include any credit multipliers that would apply under the current or future ACC REST, or any successor program thereto. The bidder shall provide TEP/UNSE with all documentation reasonably requested by TEP/UNSE to enable TEP and UNSE to demonstrate to the ACC that any Credits transferred were derived from an eligible technology under the ACC REST rules, that the kWh generated are accurately reported, that Extra Credit Multipliers (as defined in the REST), if any, are properly calculated, and that the Credits transferred were not previously retired and have not been used by any other entity to meet its renewable energy requirements.

Further, to the extent deemed necessary by TEP or UNSE, the bidder shall provide to TEP or UNSE a certificate of transfer certifying: (i) bidder’s production of and title to the Credits, (ii) the transfer of such Credits to TEP or UNSE, (iii) the number of Credits transferred to TEP or UNSE, (iv) the date of the transfer, (v) the origin of the Credits and associated Extra Credit Multipliers (if any), and (vi) that the Credits transferred have not been retired, have not been used by bidder to meet its REST requirements, and have not been transferred by bidder to any other entity

The bidder acknowledges and agrees that in addition to any Credits resulting from the production of renewable power, the term “Credits” expressly includes any and all other environmental attributes of any kind that may result from the production of renewable energy purchased, as such attributes are defined by any international, federal, state or local legislation or regulation that is or becomes effective during the term of a renewable power purchase agreement entered into by and between bidder and TEP or UNSE. Such other environmental attributes expressly include any carbon-related and Greenhouse Gas (as defined by the Intergovernmental Panel on Climate Change) related attributes.

For each Product, 10 MW will be the minimum bid allowed, except customer-sited distributed generation where Credits only are the Product delivered, in which case 20 kW will be the minimum bid allowed. For distributed generation submittals, the RFP must clearly state the system capacity, expected energy output and credit pricing. For all other submittals, pricing of energy under the Agreement will be based on an “all-in” fixed price as represented in Product descriptions set forth in Section 2.4 and 2.5 below, to a bid specified point of delivery on the TEP or UNSE transmission system or to a bid specified Arizona customer if provided by distributed energy sources. Pricing must include all capital costs, fixed and variable O&M costs, interconnection and delivery costs, and any other costs associated with delivering the full energy output of the renewable generation facility to the specified delivery point. Customer sited distributed

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generation shall be priced as represented in Section 2.5 below. The wind facility developer will be responsible for all costs to interconnect with the transmission system, including the cost of any distribution system upgrades in the event the facility connects to the grid at subtransmission voltages.

A bidder may also offer a “buyout” option giving TEP or UNSE the option to acquire all or part of the renewable generation facility at a negotiated price and time. At the bidder’s discretion, any such option may also include the right to purchase all or part of the environmental attributes, land rights, permits and licenses to enable TEP or UNSE to acquire and operate the facility upon exercise of the option. Bidders desiring to include such a buyout option in their proposal shall include an option exercise price and may include multiple ownership options and option exercise dates.

As discussed above, all proposals must state the source of the renewable energy and the associated Credits, whether obtained under power purchase or other agreements, through market purchases, or from owned or partnered generation resources. The proposal must clearly define and identify each such renewable resource. Successful bidders will be required to deliver the renewable energy and Credits in amounts that meet the renewable energy content associated with the actual quantity of energy purchased for the term of the applicable Agreement to be executed between TEP or UNSE and the bidder.

Each proposal shall also include an annual and monthly projection of the energy production profile and expected energy delivery for a typical calendar year.

2.3 Energy Delivery

TEP/UNSE will entertain proposals for delivery at the following delivery points: Vail 345kV, Saguaro 500kV, South Loop 345kV, Palo Verde 500kV, WestWing 500kV, Pinal West 345kV, San Juan 345kV, Four Corners 345kV, Navajo 500kV, Springerville 345kV, Greenlee 345kV, McKinley 345kV, Pinnacle Peak 230kV, Hilltop 230kV, Black Mesa 230kV, Duval-Warm Springs Tap 69kV, Planet 69kV, North Havasu 230kV, Griffith 230kV, and Nogales Tap 115kV switchyards, (“Delivery Points”).

Proposals for energy delivery at Vail 345kV, Saguaro 500kV, South Loop 345kV, or Pinnacle Peak 230KV do not require any additional EHV transmission to serve TEP’s or UNSE’s load. Proposals to deliver energy at any other location are subject to the availability and economics of purchasing additional transmission to deliver the energy to either TEP’s or UNSE’s load.

Bidders shall specify the proposed point(s) of delivery in their proposal. Other delivery points will be considered, however the bidder must demonstrate that any such alternative delivery point will serve TEP’s or UNSE needs. Delivery to any alternative delivery points can include use of Arizona-located distribution feeders ultimately

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connecting to the Delivery Points, if the bidder can demonstrate it has the legal right to deliver to the delivery points through agreements with owners of all the distribution lines required for the delivery path. TEP/UNSE will also entertain proposals for delivery at Arizona located TEP or UNSE customers for distributed renewable energy generation.

Bidders must include in their proposals a description of the transmission and/or distribution interconnection, switchyard or substation interconnection, line extensions or upgrades, and any operational or support equipment necessary for maintaining system stability. This description should include the history of system overloads, local congestion impacts, if any, any additional generation plans in the respective area.

Proposals should also include descriptions of any construction and ownership requirements necessary for the interconnection facilities or equipment proposed. Bidders should further provide any transmission feasibility, system impact, or transmission facility studies that have been performed with respect to the proposed generation project and information regarding third-party transmission providers required for the proposed delivery. In the event there are any transmission studies required, either to interconnect the facility to the electrical grid, or to transmit the energy from the facility to TEP or UNSE, the proposer will be responsible for those costs.

For non-dispatchable, time variant renewable resources, bidders must describe actions that can be taken to prevent NERC CPS-2 index ACE deviations due to differences between scheduled and actual renewable generation production. Bidders will be solely responsible for the financial impact, if any, of management by the interconnected transmission operator of power production variations on the local interconnected control area. This shall include, but not be limited to, expenses of any regulation or load balancing services provided to maintain system reliability and conformance with CPS-1 and CPS-2 reliability indices as necessary due to unforecast energy output variations of the bidders' generation resources.

For energy wheeled to TEP's or UNSE's transmission system, the proposal must contain a transmission plan for wheeling services from entities responsible for wheeling the energy and the terms of the wheeling agreement. Transmission costs, including losses, for wheeling energy to the TEP or UNSE system shall be the sole responsibility of the bidder.

2.4 Energy Product - Economy As Available Energy

This product provides for an **Economy As Available Energy Standard 7x24 Product**, delivered all hours, Monday through Sunday.

For the purpose of this RFP, **"Economy Energy"** shall have the meaning ascribed to it in the EEI Master Agreement. For the purpose of this Section 2.4, **"As Available"** means all output from a specific renewable facility as produced by the wind resource.

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- Price

TEP will accept either a price simply structured as \$/MWh at an annual rate or a price based on the Dow Jones Palo Verde Hourly Index plus/minus an adder at an annual rate.

Pricing options shall include a levelized price for the entire term of the proposal, as well as a fixed first year rate with an annual escalator.

2.5 REC Product - Customer Sited Renewable Distributed Generation Systems

For customer-sited renewable distributed generation the product delivered will be Renewable Energy Credits (RECs). Delivery will be made by REC certificate from the owner of the REC to TEP or UNSE and invoiced monthly. Energy will be delivered to the customer of TEP or UNSE under this product, but no energy will be delivered to TEP or UNSE under this product.

RECs should be priced as \$/kWh and REC source shall be provided in the pricing. Pricing options shall include a levelized price for the entire term of the proposal, as well as a fixed first year rate with an annual escalator.

2.6 Transmission Interconnection

All proposals shall describe the technologies and equipment that have been/will be implemented to mitigate power factor, power stability and blink issues on the distribution/transmission interconnection from the renewable generator(s) to the delivery point. Power factor at the point of interconnection will at all times be kept no lower than 0.95 lagging or leading. Bidder shall include the voltage and frequency operational limits for the generators. Bidder will provide and operate equipment to maintain at all times the interconnection voltage at +/- 2.0% of nominal voltage, and limit any applicable voltage changes due to daily climate variations affecting generation output to no more than 0.2% of nominal voltage per second.

If the proposed renewable generating facility is not currently operational or has not secured a transmission interconnection agreement with TEP or UNSE, the bidder must apply for transmission service to TEP and enter into the applicable interconnection agreement with TEP or UNSE prior to acceptance of the bidder's proposal.

2.7 Resource Acquisition

Each proposal shall include the current status of applicable site acquisition or other land use options, including lease agreements, land grants, and other arrangements pertaining to the use of the renewable resource. Also as described above, proposals shall

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include a description of the current status of any required resource acquisition that are being negotiated or have been secured, including wheeling agreements. Such status descriptions shall include relevant time frames and estimated completion dates.

3.0 Bid Evaluation

TEP/UNSE will consider proposals that provide cost effective pricing levels based on the bid's "all in" fixed price for the Products. TEP/UNSE will consider both economic and non-economic factors in evaluating submitted proposals. TEP/UNSE may choose to use production cost models to evaluate the economic benefits of the proposals.

Consideration will also be given to bids that meet avoided cost and price level thresholds established by the REST. The specific factors to be considered are set forth below. Proposals that do not provide the required energy to a Delivery Point may be eliminated from further evaluation in TEP/UNSE's sole discretion. Any Distributed Generation projects under the proposed ACC Uniform Credit Purchase Program (UCPP) guidelines will be considered as credit purchase only.

As explained above, all proposals submitted by bidders by the Proposal Closing Date are final and binding. During the next six month period following the Proposal Closing Date during which the proposals are irrevocable, such proposals may not be modified, except for conditions written and agreed to by the bidder and TEP/UNSE. Except as expressly provided in this RFP, any bidder making unsolicited contact with TEP/UNSE about this RFP during the bidding process may be disqualified at TEP/UNSE's sole discretion.

An Independent Monitor will review the bid evaluation plan and the evaluation process to ensure fairness and equity in the evaluation of the bids against each other and against the Market Cost of Comparable Conventional Generation.

3.1 Evaluation Criteria

Each proposal will be evaluated to determine if it meets the RFP bid package minimum requirements. TEP/UNSE will further consider several specific factors in evaluating proposals including the following: proposed energy costs, delivery points (and TEP's and/or UNSE's ability to accept the energy at the specified delivery point), operational and technical attributes, delivery terms, transmission impacts (including third party transmission agreements, incremental costs to TEP/UNSE, including those associated with transmission upgrades and interconnection required for TEP or UNSE to deliver the Energy Product at the specified point of delivery and to other transmission facilities within TEP's or UNSE's service territory), economic development opportunities, generation technology, project capacity, generation profile, any firming provided, environmental attributes, land rights and associated risks, the timeliness of project completion, permit acquisition, and the bidder's experience and financial viability.

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TEP and UNSE shall include an evaluation of the bid to determine the above Market Cost of Comparable Conventional Generation, if any, as defined in the REST. Bidder shall provide all information needed to perform that evaluation, and shall specifically include the expected generation profile for a 12-month period.

3.2 Renewable Energy Credit Evaluation

TEP/UNSE will only consider proposals that have documented Credits associated with the proposed renewable energy Product purchased by TEP/UNSE through this RFP. The Credits shall represent the total energy output as described in the EEI Master Agreement. TEP/UNSE will review the proposals to ensure that the proposed Credits meet TEP's or UNSE's requirements under this RFP, including any requirements imposed by the REST. TEP/UNSE's review will include verification that the Credits under any proposal are associated with the actual energy proposed to be produced and delivered.

4.0 Scheduling and Dispatching

Each of the Energy Products must be able to be scheduled in accordance with the requirements of the WECC. Bidders shall indicate who will have scheduling responsibilities for each Energy Product bid.

4.1 Credit Terms and Conditions

TEP/UNSE reserves the right, in its sole discretion, to determine each bidder's creditworthiness and ability to perform under any proposal submitted by that bidder, and to accept or reject any proposal based on any such determination.

4.2 Proposal Terms and Conditions

TEP/UNSE will consider proposals for the Products for a preferred minimum 10-year period to a maximum 20-year period. Staged or phased build out or scaling of wind plants over multi-year timeframes will also be considered. TEP/UNSE will also consider additional five-year incremental durations offered by the bidder. In addition to the factors set forth above, bids will be evaluated based on any other considerations TEP/UNSE deems relevant. The specific quantity of energy to be purchased will be finalized during negotiations with each successful bidder.

For proposals that include a buyout purchase option for renewable generation assets, the proposal must include the option price, expiration date, percentage or portion of project with nameplate capacity for purchase at option expiration, and purchase price at option expiration including all fees and expenses. Option proposals must also include additional information regarding the project specific to the type of renewable energy proposed. Although the content of such additional information will be decided during negotiations of the option purchase agreement between TEP/UNSE and the bidder, it is

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anticipated such information will include detailed generation site design layout and construction drawings and maintenance records including preventive and predictive maintenance strategies used and the applicable project information requirements set forth above.

Each proposal shall additionally include a milestone schedule expressed in monthly increments with due dates for commercial operation of the renewable resource proposed, and shall include the following milestones:

Regulatory/governmental approval	Equipment acquisition
Permitting	Construction start
Construction financing	Commercial operation
Site acquisition	

Each proposal submitted shall include a bidder's direct contact name, phone number, and email address. TEP/UNSE must receive proposals prior to noon (12:00:00 MST), on the Closing Date, addressed to TEP/UNSE's Primary Contact Person as set forth in the Proposal Schedule above. Upon selection of any proposal, bidder shall be required to execute a confidentiality agreement with TEP/UNSE.

TEP/UNSE is under no obligation to accept any proposal from any bidder and TEP/UNSE's decision to select any, or no, proposal (or proposals), shall be in TEP/UNSE's sole discretion.

The bidder acknowledges that executed proposals may be filed with the ACC, and be subject to ACC approval and by submitting a proposal, consent to such filing.

4.3 TEP/UNSE's Reservation of Rights

TEP/UNSE RESERVES THE RIGHT AT ANY TIME, IN ITS SOLE DISCRETION, TO ABANDON THIS RFP PROCESS, TO CHANGE THE BASIS FOR EVALUATION OF PROPOSALS, TO TERMINATE FURTHER PARTICIPATION IN THIS PROCESS BY ANY PARTY, TO ACCEPT ANY PROPOSAL, TO ENTER INTO ANY DEFINITIVE AGREEMENT WITH RESPECT THERETO, TO EVALUATE THE QUALIFICATIONS OF ANY BIDDER OR THE TERMS AND CONDITIONS OF ANY PROPOSAL, AND TO REJECT ANY OR ALL PROPOSALS, ALL WITHOUT NOTICE AND WITHOUT ASSIGNING ANY REASONS AND WITHOUT LIABILITY TO TEP/UNSE, ITS PARENT COMPANY OR ANY OF ITS SUBSIDIARIES, AFFILIATES OR REPRESENTATIVES TO ANY BIDDER. TEP/UNSE SHALL HAVE NO OBLIGATION TO CONSIDER ANY PROPOSAL. TEP WILL NOT REIMBURSE BIDDERS FOR THEIR EXPENSES UNDER ANY CIRCUMSTANCES, REGARDLESS OF WHETHER THE RFP PROCESS PROCEEDS TO A SUCCESSFUL CONCLUSION OR IS ABANDONED.

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4.4 Renewable Energy Generation Profile

All proposals must provide information on expected annual energy production. TEP/UNSE prefers an 8,760 hourly energy production profile for a typical calendar year. Bidders shall explain the source of the information, assumptions for losses and derations, including location where the data was acquired or measured. Bidders shall also provide the resource data measurement plan used at the generation site.

Bidders may propose both capacity and energy associated with various renewable energy generation facilities, including all information requested in this RFP as applied to multiple facilities. For renewable energy facilities that may change in capacity or resource supply over time, bidder shall provide information, to the best of their knowledge, of future facility, resource or capacity plan changes or revisions as part of the bid submittal.

Bidders must provide information that may affect energy delivery due to third party energy obligations, transmission congestion, resource supply limitations, or other capacity or power output limitations that may exist.

4.5 Delivery Points

Delivery Point abbreviations:

Tucson Electric Power (TEP)

VL3	-	Vail 345kV
SG5	-	Saguaro 500kV
SO3	-	South Loop 345kV
PV5	-	Palo Verde 500kV
WW5	-	Westwing 500kV
PW3	-	Pinal West 345kV
SJ3	-	San Juan 345kV
FC3	-	Four Corners 345kV
NV5	-	Navajo 500kV
SP3	-	Springerville 345kV
GL3	-	Greenlee 345kV
MK3	-	McKinley 345kV

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Pinnacle Peak 230kV
Griffith 230kV
Hilltop 230kV
Black Mesa 230kV
North Havasu 230kV
Nogales Tap 115kV
Duval-Warm Springs Tap 69kV
Planet 69kV